

2040: The Future Is Now

A Vision for New England's Future, and Essential Steps to Get There

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2025 Restructuring Roundtable

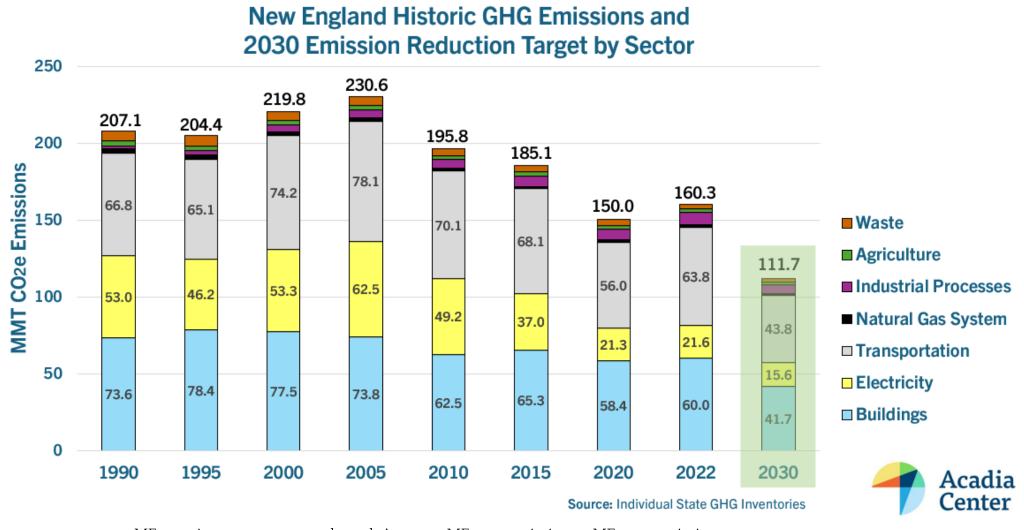
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## Where We Are Today

Progress made, but region not on track | Still: time and solutions remain



- 1. ME 2022 inventory not yet released. Assumes ME 2021 emissions = ME 2022 emissions
- 2. Assuming NH has a 45% below 1990 levels by 2030 climate target (matching RI & ME)

# Where We Must Go From Here: Power Supply and Grid in 2040

Six Achievable Benchmarks for Supplying and Storing Energy

Resource/Topic	Future Vision – New England in 2040
Solar	100 GW of installed capacity, mostly distribution-level/BTM/community solar
Wind	Northern Maine wind un-bottled, <b>GWs flowing</b> from U.S. <u>and</u> CAN offshore wind
Interregional Transmission	Add 14 GW of low-regrets transmission to NY (7 GW), QC (5 GW), NB/NS (2 GW)
Energy Storage	Every home and business will have a battery; grid-scale deployments scale-up
Clean Firm	Clean firm technologies reach first GW-scale deployment
Grid Governance	New ENTSO-e like model to coordinate NPCC transmission systems, with Board accountable to public, communities, and state policy



# Where We Must Go From Here: Demand and Flexibility in 2040

Seven Achievable Market Shifts for Using Energy

Resource/Topic	Future Vision – New England in 2040
Heat Pumps	Heat pumps heat & cool <b>50% of all households</b> ; 90% sales share for heat pumps
<b>Energy Efficiency</b>	2 million deep household retrofits (~30% of households)
Grid Flexibility	20-25% of on-peak flexibility via DR, BTM storage, V2G/charging, water heaters, etc.
Rate Design	100% AMF, universal TOU availability, and robust retail offerings
Gas Phaseout	Gas <b>customers down 43%</b> , residential gas <b>demand down 63.7%</b> ; demand-side solutions avoid new pipelines, retire Everett Marine Terminal (EMT)
<b>Electric Vehicles</b>	100% LD ZEV sales, 73% of LD vehicle stock, and 100% V2G functionality
Vehicle-Miles Travelled	Per capita VMT reduced by 10%



# What It Will Take: Essential Steps To Realize This Vision

Five Enabling Steps Needed to Get from Here to There

Topic	Future Vision — Essential Next Steps
Utility Business Model Reform	<ul> <li>PBR and TOTEX put utilities on competitive budget, align incentives with ratepayer value</li> <li>New entities (ITM, DSO) scrutinize T&amp;D proposals, improve interconnection via flexibility</li> </ul>
New Investment & Financing Tools	<ul> <li>Shifting funding away from rates and toward progressive wealth tax + bill credits</li> <li>New public financing saves 20-30+% on transmission CapEx</li> </ul>
Gas Utility Restructuring	<ul> <li>Significant gas system decommissioning avoids tens of billions in pipe replacement costs</li> <li>Gas/electric service territory alignment better manages system wind-down, adds opportunities for cost-effective thermal energy networks (TEN)</li> </ul>
Ending LMMI Energy Burdens	<ul> <li>Rate design reforms (TOU, HP rates, tiered discounts) eliminate excess energy burdens</li> <li>Shift to EVs, transit reduces total energy expenditures (electricity, heating, transport)</li> </ul>
Community Engagement, Ownership, and Wealth-Building	<ul> <li>Infrastructure siting/permitting shifts from contentious to collaborative, supported by better planning, accessibility, resources, and trust-building</li> <li>Opportunities for host communities to co-design, own, build wealth, and realize benefits that matter to them</li> </ul>







# FOR MORE INFORMATION:

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## **How We Got Here**

## Why today's fossil systems are struggling

- **Inefficiency**: Combustion-based system loses some 2/3 of energy inputs.
- Inflexibility: Low utilization of the grid and energy systems (52% load factor in ISO-NE).
- Lack of scale: Insufficient connections and planning between neighboring grid regions.
- Fuel Costs: Increasingly globalized fuel supply chains leave all users exposed to volatile swings in fuel prices.
- Innovation: Failure to invest in low-cost advanced technologies (e.g., GETs/ATTs).
- Cost recovery: Legacy utility business models, funding methods, and rate designs for infrastructure investment and programs.

#### Why a clean, electric future will be better

- **Use less energy** than we did before, replacing the waste of combustion with electrification (3x more efficient).
- Better utilize the grid, which sits vastly underutilized most days/hours.
- Make the grid wider, to benefit from resource diversity benefits, weather patterns.
- Stabilize rates by investing in diverse set of energy resources with free fuel and rapidly advancing technology platforms.
- Make the grid and customers **more resilient** to outages and extreme weather events.
- Improve how we measure and charge customers for energy use, incentivize utilities, and invest in resources to reduce **expensive peaks**.



#### WHO IS ACADIA CENTER?





#### **MISSION**

Acadia Center's mission is to advance bold, effective, and equitable clean energy solutions for a livable climate and a stronger, more equitable economy.

#### **PROGRAMS**

Acadia Center focuses on eight areas of climate and clean energy, within which we prioritize consumer benefits, public health, economic growth, and equitable distribution of benefits:

- Energy Efficiency and Building Decarbonization
- Clean Energy and Grid Reform
- Utility Innovation and Accountability
- Transportation and Mobility
- Climate, Energy, and Equity (CLEAN-E) Analysis
- State and Regional Climate Policies
- Equity, Environmental Justice, and Outreach
- Public Engagement and Communications

#### **SUPPORT**

Acadia Center is funded by foundation grants and individual donations. It does not accept corporate or government funding.